

WV DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
UIC INSPECTION REPORT

7/25/18

Operator Name			
API #		UIC Permit #	2D109203Z
Operator Well #		Field Name	
UTM NAD83 N		UTM NAD83 E	
2D Commercial	2D Non-Commercial <input checked="" type="checkbox"/>	2R	3S
Permit Expiration Date		Last MIT Date (well)	
Permitted Injection Pressure (Psi)	1100	Permitted Injection Rate (Bbl/Hr)	
Inspected Injection Pressure (Psi)		Inspected Injection Rate (Bbl/Hr)	
Inspected Annulus Pressure(s) (Psi) (Specify annulus):		Dpsi. Opened up, nothing was/is pressured up on it.	

Weather Conditions	- Cloudy - Rain Spotty		
Inspection Type:	<u>Routine</u> Periodic - Office Staff	MIT Witness	
	Emergency Response / Complaint	Other	
Well Status	Active <input checked="" type="checkbox"/>	Shut-In	Abandoned <input type="checkbox"/> Plugged <input type="checkbox"/>
Well Status Updated?			

Site/Location Checklist	Y	N	NA	Comment
Properly Maintained				
Culverts Properly Sized and Spaced			✓	
Diversion Ditches in Place			✓	
Disturbed Areas Reclaimed	✓			
Evidence of Environmental Impacts			✓	
Adequate Site Security/Safety	✓			
Adequate Pollution Control	✓			
SPCC Plan Available	✓			
UIC Permit Available	✓			
Manifests Available	✓			
WR-40's available for review	✓			
Haulers Approved (2D Commercial)				
WR-40 Reporting current	✓			
Complying with the groundwater protection plan				
Any Changes/alterations/additions since last inspection				
Adequate Secondary Containment	✓			
Spill Kit			/	
Safety Equipment			/	
Permit Conditions Being Met	✓			
Stream sampling current (9 mo. Cycles, permits issued since 2016)			✓	
Injectate Sampling (if applicable)			✓	
Corrective Action (if applicable)			✓	
DAQ Determination (if applicable)			✓	
Comments on site/location:	Around the unloading areas, pits/wells/catch basins should probably be sucked/pumped out could be rain or residual fluid.			

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Well Checklist	Y	N	NA	Comment
API Number Tag				
Corrosion or pitting on well casings, wellhead, or valves		✓		
Properly Maintained	✓			
Wells Fluids Being Collected				
Gauges / Pressure Recorder installed properly	✓			
Barrel Counter				
Fluid Level Reported (if applicable)				
Injection pump leaking				
Injection Line leaking				
Comments on Well:				

Tank Checklist	Y	N	NA	Comment
Properly Maintained (rust, holes, pitting)	✓			Little Rusty on the bottom
Number of Tanks				6
Capacity Largest AST	✓			
Registration Numbers Labeled	✓			
Adequate Secondary Containment	✓			
Tank Leaking			✓	
Adequate Locking Valves	✓			
Equalizing lines	✓			
Manholes/operating valves Secured			✓	
Dike Drain Valves Closed	✓			
Anchored/Armored (if located within floodplain)			✓	
Lines with Manifold Layout	✓			
Comments on Tank(s):				

Were Photographs or Video taken?	Yes ✓	No
Attachments? Site/Facility sketch/ Drawing?	Yes	No
Were Enforcement Actions taken as a result of this inspection?	Yes	No ✓
If Yes, Specify		
NOV # (if written)		

Inspector Name	Gary Kennedy - Present	Inspection Date	7-25-18
Inspector Signature			
Others Present During Inspection/ Contact Info/ Have Representative Initial			
Andrew Lockwood, Wade Stansberry (filled out Form) Gary Kennedy (Present)			